

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of March 2011  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
671,666,383	23,825	238,273,794	909,964,002	336,616	745,902,605	141,756,281	21,968,500

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
5,127,118,759	159,504	1,371,623,508	6,498,901,771	1,296,851	4,665,578,036	1,666,067,194	165,959,690

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

2/ JMP kWh and \$ includes adjustment that was billed in March 2011.

**Month of March 2011**

**FY To Date**

**Power Supply Expenses:**

Month of March 2011			FY To Date		
	kWh	\$		kWh	\$
*Purchased Power	238,273,794	\$8,723,304	*Purchased Power	1,371,623,508	\$51,299,308
Wheeling		\$397,717	Wheeling		\$1,600,029
		<u>\$9,121,021</u>			<u>\$52,899,337</u>
*JMP Amount included in Purchased Power	29,102,237	\$531,285	2/	198,575,944	\$3,537,847